Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2014 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	39			618	3	439	-65	1,135	31	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	188	-2	62	22	19		47	7	24	210
Pentanes Plus	24	-2		-	-		3	-	2	17
Liquefied Petroleum Gases	164		62	22	19		44	7	23	194
Ethane/Ethylene	49		1	_	-51		0	_	-	-2
Propane/Propylene	79		38	18	70		32	_	6	168
Normal Butane/Butylene	24		26	1	-		11	1	16	23
Isobutane/Isobutylene	13		-3	2	-		1	7	-	5
Other Liquids		31		574	1,730	212	-90	2,636	17	-16
Other Hydrocarbons		31		11	317	-8	8	336	7	0
Hydrogen					-	5		5	-	Ö
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0
Renewable Fuels (including Fuel Ethanol)		31		11	317	-12	8	331	7	0
Fuel Ethanol ⁶		27		0	311	-4	2	324	7	0
Renewable Fuels Except Fuel Ethanol		5		11	6	-9	6	7	0	0
Other Hydrocarbons				-	-	-	-	-	-	_
Unfinished Oils				42	_		-10	58	10	-16
Motor Gasoline Blend.Comp. (MGBC)		0		521	1,413	220	-88	2,242	0	0
Reformulated		-		137	411	16	-33	598	0	0
Conventional		0		384	1,002	204	-55	1,644	0	0
Aviation Gasoline Blend. Comp				_	-		_	-	-	_
Finished Petroleum Products		_	3,767	290	1,637	-208	17		186	5,283
Finished Motor Gasoline		_	3,111	53	263	-216	-17		0	3,228
Reformulated		_	1,261	_	_	26	0		_	1,287
Conventional		_	1,850	53	263	-242	-17		0	1,940
Finished Aviation Gasoline			_	0	4		1		-	3
Kerosene-Type Jet Fuel			111	34	419		-87		9	641
Kerosene			3	_	_		6		0	-2
Distillate Fuel Oil ⁷			319	96	822	9	134		108	1,004
15 ppm sulfur and under ⁸			298	77	727	9	120		33	958
Greater than 15 ppm to 500 ppm sulfur ⁸			7	1	4	_	9		9	-7
Greater than 500 ppm sulfur			14	17	91		4		66	52
Residual Fuel Oil ⁹			52	75	102		-7		42	193
Less than 0.31 percent sulfur			16	6	-		-6		NA	NA NA
0.31 to 1.00 percent sulfur			6	16 53	101		2		NA	NA NA
Greater than 1.00 percent sulfur			30		0		-3 -1		NA	NA
Petrochemical Feedstocks			5 5	0	_		-1 -1		_	6
Other Oils for Petro. Feed. Use			5	0	_		-1		_	0
Special Naphthas			1	2	_		0		_	3
Lubricants			15	4	22		5		5	30
Waxes			0	3			0		3	0
Petroleum Coke			33	0			_		9	24
Marketable			10	0			_		9	2
Catalyst			23							23
Asphalt and Road Oil			70	23	6		-17		9	107
Still Gas			43							43
Miscellaneous Products			4	0	-		0		1	3
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^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.
Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethano and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.